Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2010 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	38,157			30,968	_	-1,716	-6,371	73,780	-	o	49,283
Natural Gas Plant Liquids and Liquefied Refinery Gases	2,033	-8	540	227			-2,081	2,434	299	2,140	4,567
Pentanes Plus	943	-8	340	221	_		-2,001	736	299	223	20
Liquefied Petroleum Gases	1,090		540	227	_		-2,057	1,698	299	1,917	4,547
Ethane/Ethylene	3		340		_		-2,037	1,090	299	3	4,547
Propane/Propylene	351		1,392	210	_		-802	_	287	2,468	1,210
Normal Butane/Butylene	389		-906	17	_		-1,230	1,216	12	-498	2,812
Isobutane/Isobutylene	347		54	_	-		-25	482	-	-56	525
Other Liquids		368		3,416	8,728	2,095	3,662	9,505	24	1,416	51,482
Hydrogen/Oxygenates/Renewables/		300		3,410	0,720	2,093	3,002	9,505	24	1,410	31,402
Other Hydrocarbons		368		6	4,931	599	231	5,671	1	0	2,427
Hydrogen					7,501	1,202		1,202	_	Ö	2,421
Oxygenates (excluding Fuel Ethanol)		_		-	_	1	_	-,202	1	0	_
Renewable Fuels (including Fuel Ethanol)		368		6	4,931	-605	231	4,469	_	Ö	2,427
Fuel Ethanol		368		6	4,931	-632	225	4,448	_	0	2.308
Renewable Fuels Except Fuel Ethanol		_		_	_	27	6	21	_	0	119
Other Hydrocarbons				_	_	0	_	_	_	0	_
Unfinished Oils				3,014	-		687	911	-	1,416	20,929
Motor Gasoline Blend.Comp. (MGBC)		_		396	3,797	1,497	2,744	2,923	23	0	28,126
Reformulated		_		_	2,475	351	2,412	414	_	0	15,654
Conventional		_		396	1,322	1,146	332	2,509	23	0	12,472
Aviation Gasoline Blend. Comp				-	-		-	-	-	-	_
Finished Petroleum Products		_	90,902	3,189	2.240	-865	2,389		8,680	84,397	38,127
Finished Motor Gasoline		_	47,553	27	1,265	-865	53		1,818	46,109	4,155
Reformulated		_	32,910	_	_	-694	-5		1	32,220	14
Conventional		_	14,643	27	1,265	-171	58		1,817	13,889	4,141
Finished Aviation Gasoline			11	_	-		-85		_	96	228
Kerosene-Type Jet Fuel			12,979	1,157	123		357		651	13,251	10,080
Kerosene			131	_	_		55		4	72	155
Distillate Fuel Oil			15,960	225	1,050	0	1,085		1,898	14,252	14,663
15 ppm sulfur and under ⁶			14,239	225	1,050	-10	1,063		1,043	13,398	11,855
Greater than 15 ppm to 500 ppm sulfur ⁶			748	-	_	10	151		711	-104	1,232
Greater than 500 ppm sulfur			973	4 070	_		-129		145	957	1,576
Residual Fuel Oil ⁷			4,025	1,676	-		347		474	4,880	4,418
Less than 0.31 percent sulfur			58	_	_		-17		NA	NA NA	136
0.31 to 1.00 percent sulfur			1,195	1.670	_		-99		NA	NA NA	850
Greater than 1.00 percent sulfur Petrochemical Feedstocks			2,772	1,676 34	_		463 0		NA	NA 39	3,432
Naphtha for Petro. Feed. Use			5 5	34	-		0		_	39	1
Other Oils for Petro. Feed. Use			5	34	_		_		_	39	
Special Naphthas			26	_	_		1		1	24	30
Lubricants			670	1	-198		271		195	7	1,322
Waxes			-	40	-				6	34	- 1,022
Petroleum Coke			4,540	23	_		289		3,510	764	1,421
Marketable			3,684	23	_		289		3,510	-92	1,421
Catalyst			856							856	
Asphalt and Road Oil			512	6	-		157		121	240	1,589
Still Gas			4,103							4,103	
Miscellaneous Products			387	_	-		-141		2	526	65
Total	40,190	360	91,442	37,800	10,968	-486	-2,401	85,719	9,004	87,952	143,459

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol,

and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."